

# **2023** Full-Year Results

07 MARCH 2024

# 2023 Full-Year Results **Contents**



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# 01 Introduction

# JACQUES RIOU Managing Partner





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# **Business Lines and Approach**

Legacy businesses generate strong cash flow financing renewable long-term growth



**ENERGY DISTRIBUTION Steady development and improved profitability** 

**RETAIL & MARKETING** 

## **SUPPORT & SERVICES**





### Africa, Caribbean, Europe

# Distribution of energy and bitumen B2C and B2B from supply to end customer

- <u>LPG</u> lower carbon-intensive solution in rural areas in Europe, cleaner energy in Africa/Caribbean
- <u>Fuel & Lubricants</u> high growth potential in Africa and the Caribbean with increasing demand for mobility
- Bitumen road infrastructure in Africa

### 96% of Group EBITDA<sup>(1)</sup>

~80% of Group Fixed assets<sup>(1)</sup>

### RENEWABLE ELECTRICITY PRODUCTION Accelerated development



### Europe (Photosol), Caribbean (HDF Energy)

### Photovoltaic electricity

- 435 MWp installed capacity as of Dec-23
- 4.3 GWp pipeline as of Dec-23
- Activity in France, recent international development (Italy, Spain)

### BULK LIQUID STORAGE (JV) Portfolio optimisation



### France, Belgium, Spain, The Netherlands

# Independent leader in the storage of industrial liquid bulk

 Increasing share of non-fuel products (biofuels, chemicals, agrifood) and French State strategic reserves → 71% of total storage revenues

4% of Group EBITDA<sup>(1)</sup> vs. 2% in 2022

~20% of Group Fixed assets<sup>(1)</sup>

### Accounted for under equity method

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(1) As of Dec-23 – Excluding Rubis SCA impact.

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# 01 FY 2023 Highlights

Continuously growing operating performance across the board despite FX effects



Continued growth underpinned by excellent operating performance EBITDA up 19% yoy Enabling responsible growth Photosol secured portfolio +77%

Strong cashflow<sup>(1)</sup> generation €583m +35% vs. FY 2022

And growing return to shareholders Proposed dividend €1.98 +3% vs. 2022

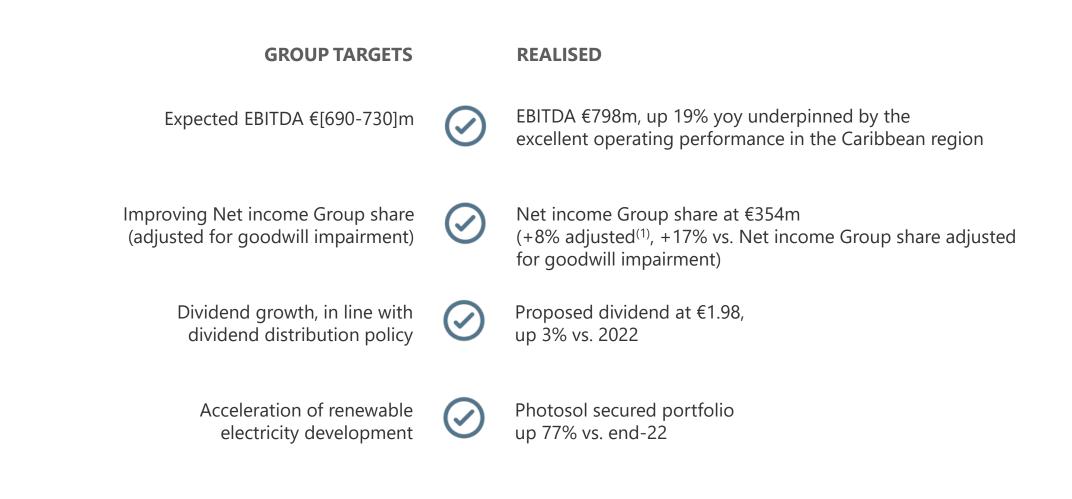
(1) Operational cash flow after net financial costs and tax and before change in working capital.

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# 01 2023 above targets across the board

Enabling Rubis to grow its dividend for the 28<sup>th</sup> year in a row



(1) Excluding exceptional items among which, in 2022 one-off impact of the sale of the terminal in Turkey, items related to Photosol acquisition, Haiti goodwill impairment and other non-significant elements, and in 2023 amounts received related to the positive outcome of an M&A-related litigation.

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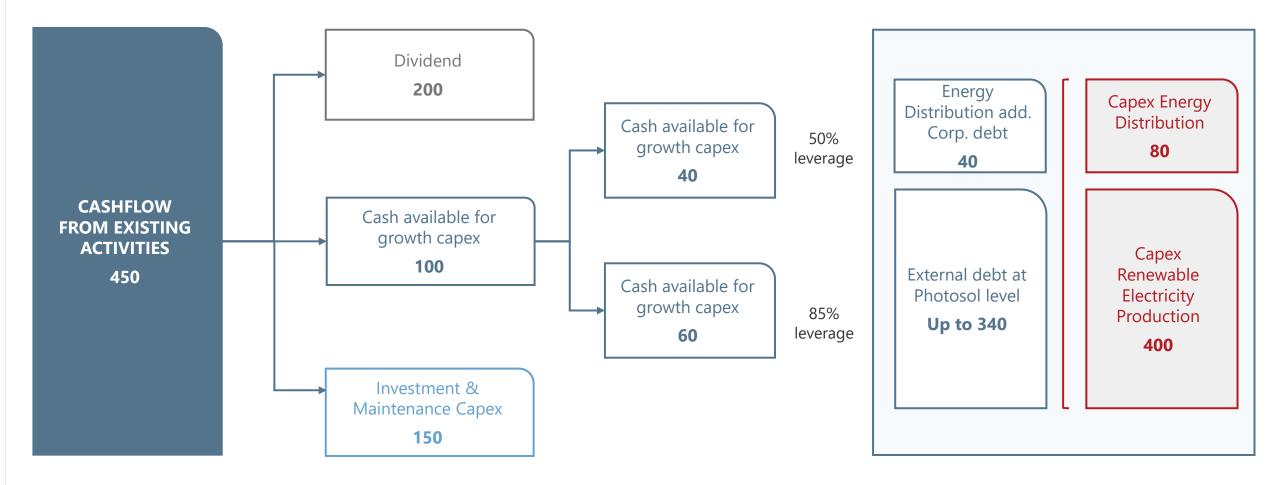
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# Annual cashflow allocation mechanism for Rubis Group

Financing investments with cashflow from legacy activities while pursuing dividend growth



<u>Notes:</u> In €m.

01

Working Capital Requirement may vary from one year to another, but is estimated at zero on a long-term basis.

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# 01 Investment policy

A disciplined approach aimed at securing long-term returns while transitioning

### **ENERGY DISTRIBUTION**

- Bolt-on acquisitions in locations complementary to our existing network
- Opportunistic acquisitions with a short pay-back
- ~50% debt

 BtoB solar development between Rubis Énergie and Photosol

### **RENEWABLE ELECTRICITY PRODUCTION**

- Project IRR [7-9]% unlevered
- Non-recourse debt financing [80-90]%
- European development
- Secured revenue over long periods (10-20 years)
- Small scale PV plants and Battery Energy Storage System (BESS)
- Leverage Rubis Énergie geographical footprint for BtoB offers

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# 02 FY 2023 Highlights

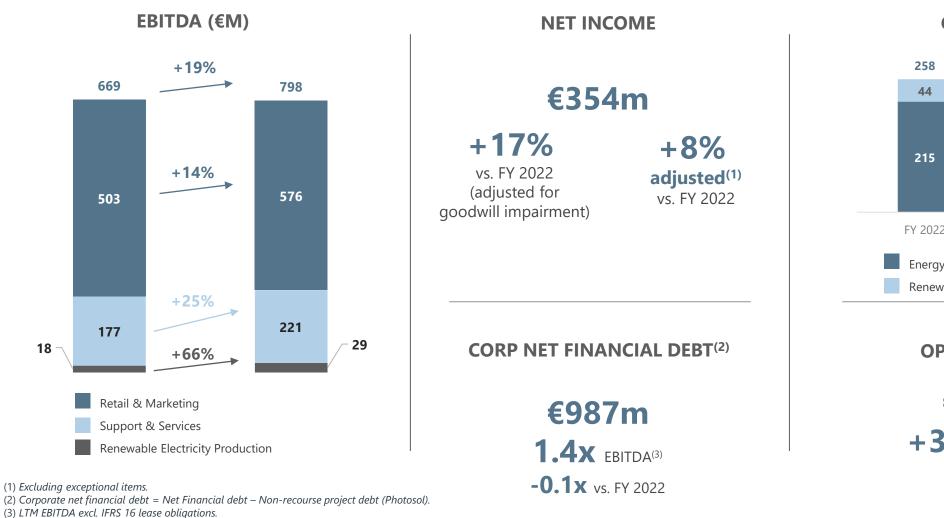
CLARISSE GOBIN-SWIECZNIK Managing Partner



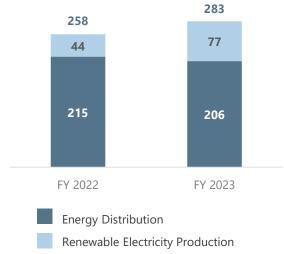


# 02 FY 2023 Key Financial Figures

Double-digit growth in operating performance – High cash-flow generation



CAPEX (€M)





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(4) Cash flow from operations.

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# **FY 2023 Energy Distribution Highlights**

EBIT up 20% - Strong growth across the board generating high cash flow



+ 3%(1) vs. FY 2022

**-2%** vs. FY 2022

# Strong growth in Energy Distribution EBIT at €647m

+20%

Decreasing operational Carbon intensity ratio First Sea Cargo Charter annual disclosure

## **OPERATING PERFORMANCE**

- LPG Strong demand in bulk product in Morocco (volume +29%), Kenya (+64%) and South Africa (+11%)
- Fuel Strong traction on all segments in the Caribbean region -Kenya rebranding programme bears fruit
- Bitumen slightly behind due to the political context in Nigeria South Africa, Gabon and Cameroon deliver strong growth

### **EBIT**

- Retail & Marketing EBIT up 20% at €475m
- Support & Services EBIT up 20% at €172m Shipping and Bitumen supply activities at a high level – relevance of vessel ownership in a context of increasing shipping rates

### **KEY DEVELOPMENTS**

2 new LPG vessels in the Caribbean and 1 bitumen vessel

(1) Adjusted for sums recovered after the settlement of the agreement with the Government in Madagascar related to H2 2022, and FX effects in Nigeria.

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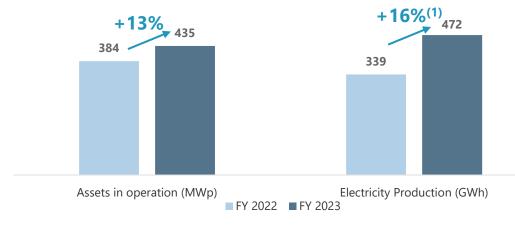


# 02 FY 2023 Photosol Highlights

A year of acceleration

### **DEVELOPMENT IN LINE WITH PLAN**

- Secured portfolio up 77% at 893 MWp
- Reinforcement of teams
  - Workforce up 54% yoy to 173 people at end-23
- First corporate financing with commercial banks
  - €115m total (of which €55m Term Loan and €60m RCF) to finance development growth



FY 2023 Highlights

(1) Annualised assuming Q1 accounts for 1/6 of the yearly performance.
(2) RTB: Ready-to-build – Project fully permitted, land and interconnection secured.

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## CONTINUED FOCUS ON THE DEVELOPMENT ON THE FRENCH MARKET

### Guaranteed and diversified income

- First Corporate PPAs Leroy Merlin in Jan-23
- First prize-winner at the CRE tender in Oct-23 with 257 MWp awarded

### Inroad in the promising segment of small-scale PV plants

Acquisitions of rooftops operators Mobexi (Nov-22) and Ener 5 (Jan-24)

### PROMISING FIRST STEPS OUTSIDE FRANCE ADDING GROWTH POTENTIAL

- Italy
  - Acquisition of a 100 MWp portfolio 44 MWp already RTB<sup>(2)</sup>
- Spain

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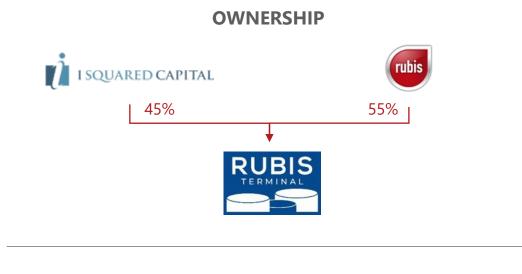
 Acquisition of 30 MWp RTB - Co-development partnership for greenfield projects

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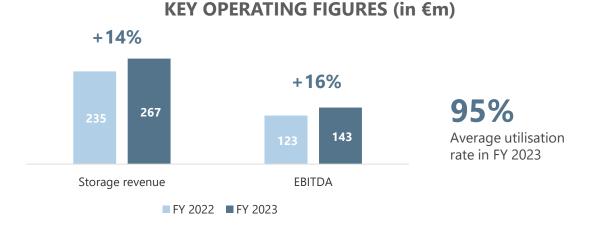
# 02 FY 2023 Rubis Terminal JV Highlights

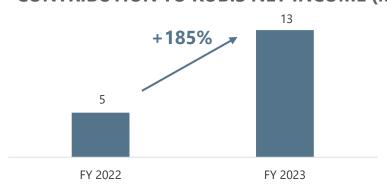
Capacities commissioned in 2022 bring additional revenue



### FY 2023 HIGHLIGHTS

- Continued impact of inflation passed-on to customers
- **Product mix:** Share of non-fuel products and strategic reserves at 71% at the end of Dec-23
- July-23: Disposal of the wholesale business (CPA) making Rubis Terminal a pure player of bulk liquid storage





### CONTRIBUTION TO RUBIS NET INCOME (M€)

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# <sup>03</sup> FY 2023 Financial Results

BRUNO KRIEF CFO



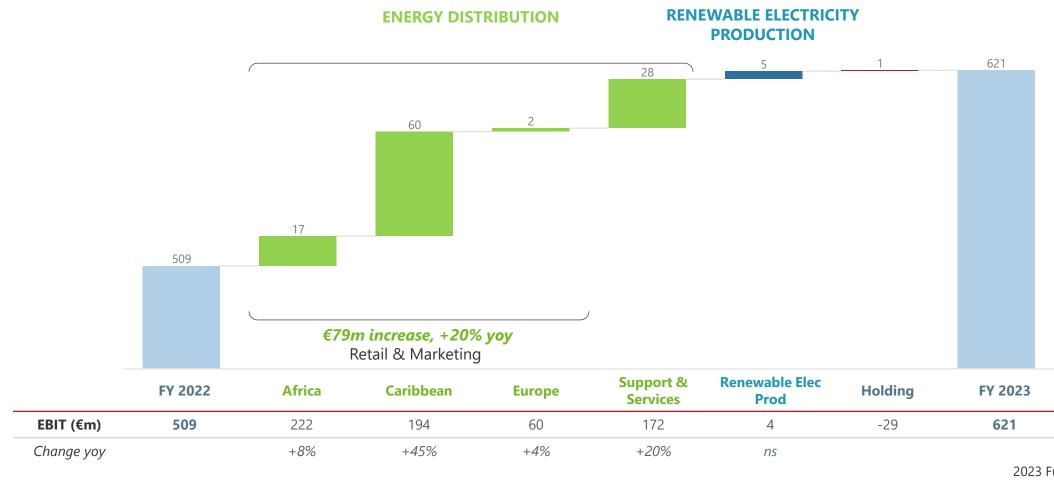


# **Business Performance**

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Outstanding performance in the Caribbean region of both Retail & Marketing and Support & Services



FY 2023 Highlights

EBIT BRIDGE - FY 2022 - FY 2023 (€M)

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#### FY 2023 FY 2022 Var % **EBITDA** 798 669 19% Strong performance in the Caribbean EBITDA and EBIT inflated for FX by €31.5m in 2023, vs. €34m in 2022 22% EBIT 621 509 Share of net income from associates 15 160% Increased Rubis Terminal performance 6 M&A-related litigation refund vs. Haiti goodwill impairment in 2022 Non-recurring income & expenses 7 -58 -113% 107% Net financial charges -84 -41 Interest rate increase FX financial charges -105 -84 25% €67m in Nigeria and €19m in Kenya Profit before Tax 425 336 27% -9% Taxes -58 -64 Geographic contribution mix explains tax rate change vs. 2022 (Haiti goodwill impairment non tax-deductible) 14% 19% Tax rate ns Net income Group share 354 263 35% Adjusted net income Group share<sup>(1)</sup> including IFRS 2 8% 342 317 expenses Impact of IFRS 2 expenses 9 8 6% Adjusted net income Group share<sup>(1)</sup> 350 326 8%

(1) Excluding exceptional items among which, in 2022 one-off impact of the sale of the terminal in Turkey, items related to Photosol acquisition, Haiti goodwill impairment and other non-significant elements, and in 2023 amounts received related to the positive outcome of an M&A-related litigation – See Press release Appendix for further detail.

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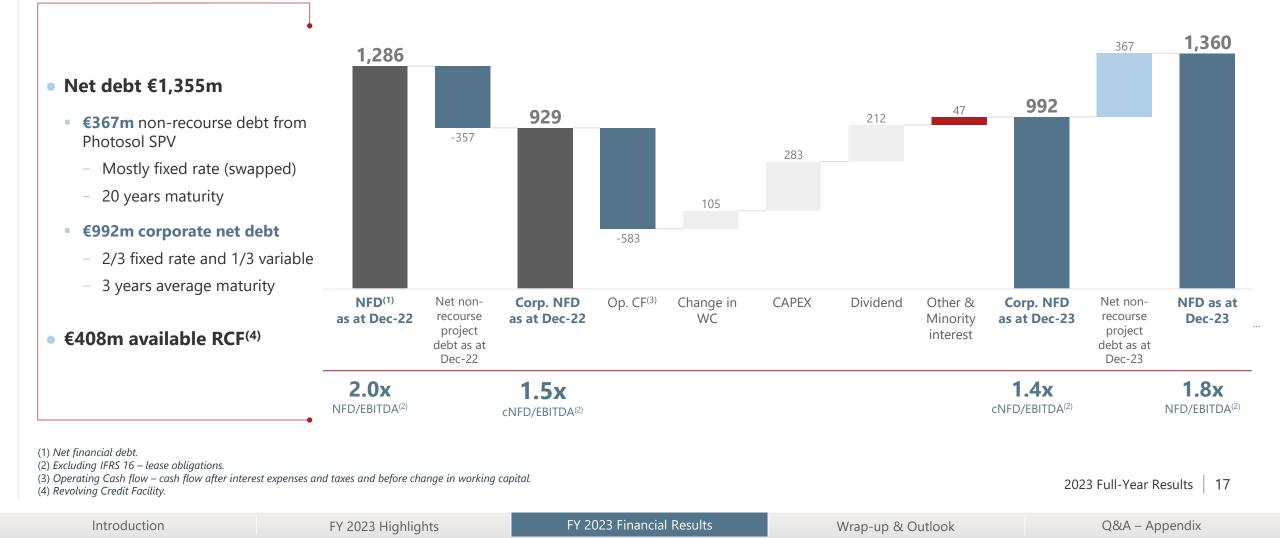
# 03 Financial Results

**Income Statement** 

# 03 Net debt development



# Healthy balance sheet: decreasing corporate leverage at 1.4x



# 04 Wrap-up & Outlook

# CLARISSE GOBIN-SWIECZNIK Managing Partner





# 04 FY 2023 Key Take-aways

Rubis beats targets across the board despite FX headwinds

- Continuous growth in operating performance
  - Photosol secured portfolio up 77% yoy
  - **EBITDA** up 19% at €798m **EBIT** up 22% at €621m
- **Record Net income Group share** at €354m, +8% yoy adjusted<sup>(1)</sup>
  - FX impact €105m (€74m net)
- High cash flow generation: operating cash flow<sup>(2)</sup> at €583m, up 35% vs. FY 2022, enabling growth in **dividend**
  - Proposed dividend €1.98, +3% vs. 2022
- Healthy balance sheet: 1.4x corporate net financial debt/EBITDA<sup>(3)</sup>

- CDP rating at B reiterated for the third year in a row
- Think Tomorrow 2022-2025 CSR Roadmap updated and published
- First Sea Cargo Charter annual disclosure report issued in Jun-23
- Photosol Carbon footprint assessment finalised Integration into Rubis CSR Roadmap from 2024 onwards
- **Sustainable purchasing** charter finalised action plans definition in progress

(1) Excluding exceptional items among which, in 2022 one-off impact of the sale of the terminal in Turkey, items related to Photosol acquisition and

other non-significant elements, and in 2023 amounts received related to the positive outcome of an M&A-related litigation.

(2) Operating cash flow before change in working capital

(3) Excluding IFRS16 – lease obligations.

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# 04 **2024 Outlook**

Normalisation in legacy businesses – Confidence in Group's ability to finance renewable growth and dividend

## **2024 OUTLOOK**

- Excellent 2023 performance of the Caribbean region expected to normalise
- Global Minimum Tax implementation
- Acceleration of renewable electricity development

**RISK AREAS** 

- Unpredictable situation in Haiti
- FX fluctuations in Nigeria

### **GUIDANCE**

- Expected EBITDA €[725-775]m
- Net income Group Share to remain stable
  - Dividend growth confirmed



17 September 2024











# 05 Market Outlook and Strategy

A differentiated approach depending on products and geographies

## MID-TERM MARKET OUTLOOK AND RUBIS DIFFERENTIATED STRATEGY

# **AFRICA**

- LPG
  - Transition energy
- Fuel
  - Need for mobility
  - Growth in line with demography
  - Increasing « middle-class » share of the population
  - NFR
- Bitumen

- Need for infrastructure
- Under-developped road network
- Management of the supply chain

## CARIBBEAN

### • LPG

- Growth in line with tourism
- Full management of the supply chain

#### Fuel

- Booming Guyana economy
- Optimisation of the network
- NFR

# **EUROPE**

• LPG

### Slowly decreasing market

- Increasing market share
- High profitability

#### **Renewable electricity**

- Booming market in Europe
- European expansion
- New technologies

# 15-20% p.a.

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5-10% p.a.

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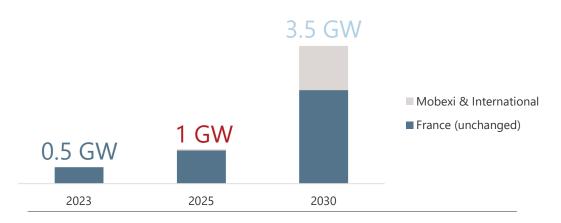


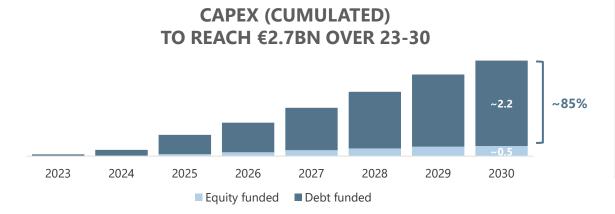


# **Rubis Photosol ambitions confirmed**

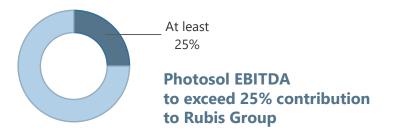
Including Mobexi and international development

## OPERATING CAPACITY TO REACH 1 GW IN 2025 & 3.5 GW IN 2030





### EBITDA BY 2030



### CONTINUED DISCIPLINED INVESTMENT APPROACH

### Financial structure

- Max [20-25]% Equity
- Min [75-80]% Non-recourse debt

### Return

Min Project IRR [6-8]%

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# 05 FY 2023 Energy Distribution



(in million euros)	FY 2023	FY 2022	Var %
Retail & Marketing			
Volume ('000m3)	5,718	5,487	4%
o/w Europe	876	856	2%
o/w Carribean	2,219	2,173	2%
o/w Africa	2,623	2,458	7%
Adj Gross margin	806	785	3%
o/w Europe	208	197	6%
o/w Carribean	306	280	9%
o/w Africa	291	308	-6%
EBIT	475	396	20%
o/w Europe	60	58	4%
o/w Carribean	194	134	45%
o/w Africa	222	205	8%
upport & Services			
EBIT	172	144	20%
o/w SARA	38	25	51%
o/w Fuel trading shipping	68	61	12%
o/w Bitumen trading shipping	50	42	17%
o/w Logistics Indian Ocean	16	15	7%
OTAL EBIT Energy Distribution	647	540	20%

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# 05 NGN to USD - 2023





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# 05 NGN to USD – 2024 YTD



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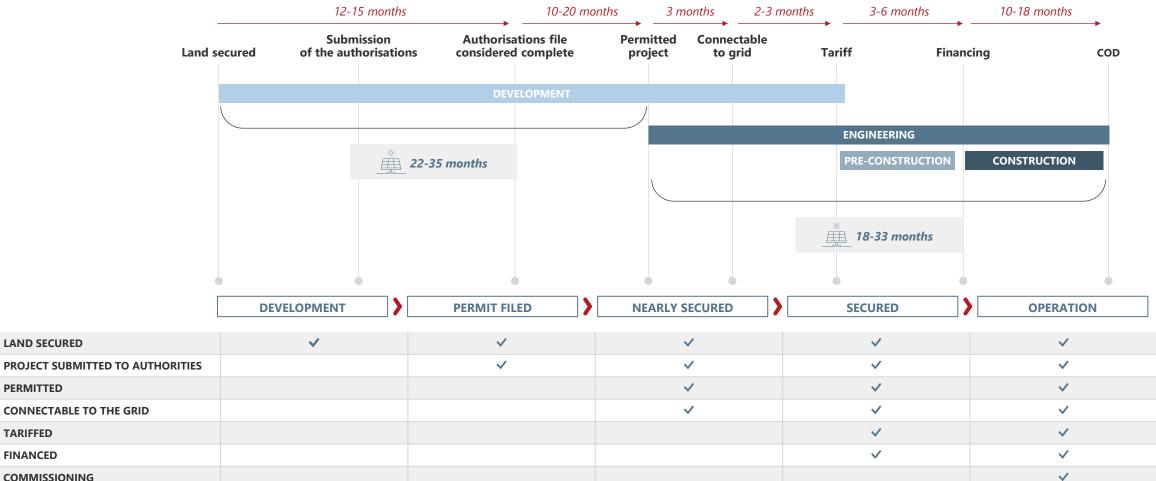
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# **Overview of Rubis Photosol typical portfolio phasing in France**

# A 3-4 year process requiring expertise

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LAND SECURED

PERMITTED

TARIFFED

FINANCED

COMMISSIONING

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# **Photosol financial mechanics**

A steady and predictable business model



### **1 SOLAR PLANT = 1 SPV**

### **STEADY AND SECURED TOPLINE**

### • Electricity sales

CRE<sup>(1)</sup>

05

- 20 years, fixed price (20% indexed to cover cost inflation)
- Gap between bid year and Comissionning : Tariff is indexed on inflation index and interest costs
- No counterparty risk
- CPPAs<sup>(2)</sup>
  - At least 10 years
  - 20% indexed to cover cost inflation
  - Strong and bankable counterparties

## **COSTS – MOSTLY FIXED**

### Operating expenses

- Lease, insurance, personnel costs, maintenance ([15-20]% of revenue)
- Local taxes
- Financing costs
  - Non-recourse debt
  - Hedged  $\rightarrow$  fixed rate
  - Leverage 80-100%
- Construction costs
  - Predictable thanks to long-term relationships with suppliers

## $\rightarrow$ MOSTLY SELF-FINANCED

(1) CRE: Commission de Régulation de l'Énergie – French Energy Regulator.
(2) CPPA: Corporate Power Purchase Agreement.

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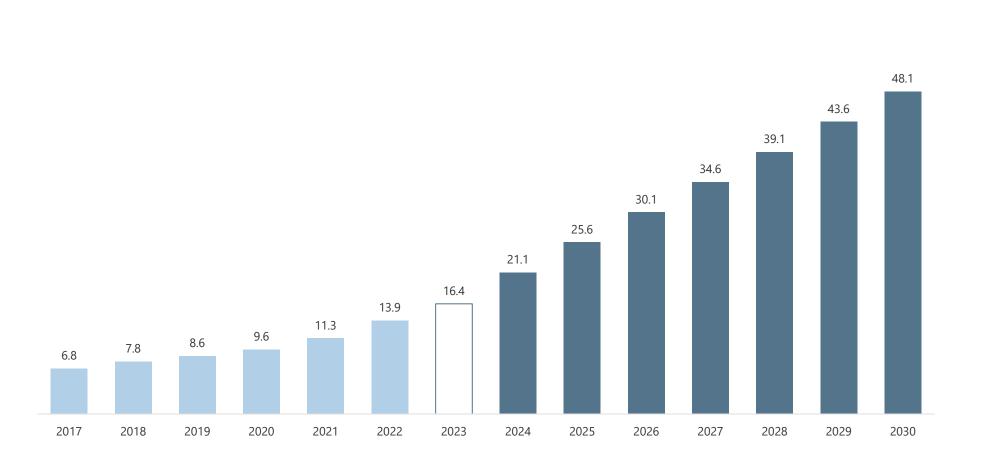
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# 05

# **Renewable energies at France level**

Cumulated solar power installed (GW)



Source : SDES. 2023 data as of end-May. Perimeter : mainland France and overseas.

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2019-2030 target:

-5,5 MrCO<sub>2</sub>eq

FY 2023 Highlights



# 05 A proactive CSR approach

Our progress for a positive impact

Highlights on 3 key objectives of our CSR Roadmap (published in September 2021)





	Environment	People	Society	
OBJECTIVES	Reducing our environmental footprint	Providing a safe and stimulating working environment	Contributing to a more virtuous society	
KPIReduction of CO2 emissions from our activities		Percentage of women in Management bodies	Percentage of employees trained in ethics and anti-corruption	
TARGET	-30% by 2030 (2019 baseline, scopes 1 and 2 constant scope, Group perime excl. Rubis Terminal JV)		100% of employees made aware of ethics and anti-corruption rules by 2023	
Achieved so far	<ul> <li>Progress in the definition of our decarbonisation plan by :</li> <li>improving our reduction target of -209 set in March 2021 to -30% in March 2022</li> <li>Setting a target for scope 3A at -20% by 2030 (outsourced transportation)</li> </ul>	<ul> <li>27.9% women on average in the Energy Distribution Management Committees and 20 % in the Photovoltaic Electricity Production Management Committee (as of 31/12/2023)</li> <li>50% women in the Group Management Committee (as of 31/12/2023)</li> </ul>	<ul> <li>Publication of a new Code of Ethics in 5 languages in June 23</li> <li>Creation of an e-learning module</li> <li>100% of employees made aware (as of 31/12/2023)</li> </ul>	

(1) Perimeter: Energy Distribution and Photovoltaic Electricity Production.

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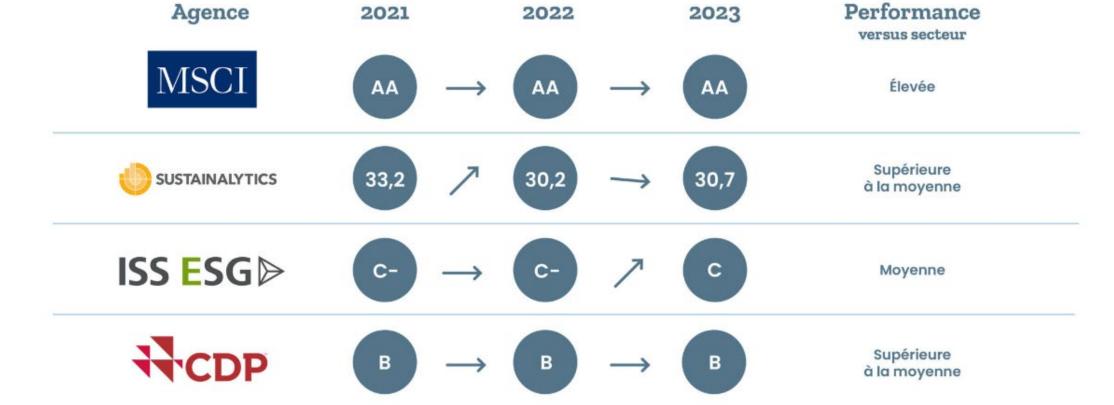
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# 05 Extra-financial ratings



# 05 Financial calendar – Roadshows & Conferences



### • Roadshows post FY 2023 results

- **Paris** 12 March (Goldman Sachs)
- Benelux 26 March (Goldman Sachs)

### • Conferences

- JP Morgan Pan-European Small/Mid Cap CEO Conference – London – 14 March
- UBS Global Energy Transition Conference London 21 March
- **SG ESG Conference Virtual** 28 March



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# **Next events**

Q1 2024 Trading update: 07 | 05 | 2024 General Meeting: 11 | 06 | 2024 Q2 & H1 Financial Results: 05 | 09 | 2024 Photosol Day: 17 | 09 | 2024



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